

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	39,864	--	--	55,928	16,789	-7,371	2,307	101,355	1,548	0	118,140
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,789	-500	3,536	2,748	1,190	--	-1,365	3,066	3,475	15,587	29,046
Pentanes Plus	1,425	-500	--	15	3,061	--	125	1,052	3,055	-231	7,144
Liquefied Petroleum Gases	12,364	--	3,536	2,733	-1,871	--	-1,490	2,014	421	15,817	21,902
Ethane/Ethylene	4,861	--	--	11	-2,389	--	880	--	--	1,603	5,554
Propane/Propylene	5,023	--	3,283	2,223	147	--	-1,966	--	68	12,574	9,554
Normal Butane/Butylene	1,596	--	293	229	72	--	-174	662	353	1,349	4,801
Isobutane/Isobutylene	884	--	-40	270	299	--	-230	1,352	--	291	1,993
Other Liquids	--	25,525	--	215	-5,745	-4,426	1,948	13,525	727	-631	53,402
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,526	--	80	-16,896	269	313	7,957	709	0	7,825
Hydrogen	--	--	--	--	--	658	--	658	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,526	--	7	-16,896	-358	316	7,255	709	0	7,797
Fuel Ethanol ⁶	--	23,961	--	--	-16,236	23	272	6,924	551	0	7,155
Renewable Fuels Except Fuel Ethanol	--	1,565	--	7	-660	-380	44	331	157	0	642
Other Hydrocarbons	--	--	--	73	--	-32	-3	44	--	0	28
Unfinished Oils	--	--	--	--	-474	--	1,682	-1,525	--	-631	14,839
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	135	11,625	-4,695	-47	7,093	18	0	30,738
Reformulated	--	--	--	--	1,792	-640	-312	1,464	--	0	6,128
Conventional	--	-1	--	135	9,833	-4,055	265	5,629	18	0	24,610
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	25	120,943	1,154	5,499	5,050	-935	--	892	132,714	81,195
Finished Motor Gasoline	--	25	68,846	69	1,055	4,673	-1,265	--	5	75,928	23,058
Reformulated	--	--	11,112	--	--	676	--	--	--	11,788	--
Conventional	--	25	57,734	69	1,055	3,996	-1,265	--	5	64,140	23,058
Finished Aviation Gasoline	--	--	52	1	20	--	-16	--	--	89	188
Kerosene-Type Jet Fuel	--	--	6,163	--	973	--	-213	--	147	7,202	7,022
Kerosene	--	--	-53	--	--	--	-101	--	0	48	160
Distillate Fuel Oil	--	--	29,321	141	4,665	377	-928	--	80	35,352	30,599
15 ppm sulfur and under ⁷	--	--	29,320	122	4,424	377	-1,010	--	11	35,242	29,153
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	235	7	241	--	161	--	27	295	926
Greater than 500 ppm sulfur	--	--	-234	12	--	--	-79	--	41	-184	520
Residual Fuel Oil ⁸	--	--	1,497	444	-1,152	--	-73	--	151	711	1,865
Less than 0.31 percent sulfur	--	--	--	2	--	--	-44	--	NA	NA	173
0.31 to 1.00 percent sulfur	--	--	159	146	--	--	15	--	NA	NA	250
Greater than 1.00 percent sulfur	--	--	1,338	296	-1,152	--	-44	--	NA	NA	1,442
Petrochemical Feedstocks	--	--	1,153	119	11	--	118	--	--	1,165	744
Naphtha for Petro. Feed. Use	--	--	926	71	11	--	86	--	--	922	626
Other Oils for Petro. Feed. Use	--	--	227	48	--	--	32	--	--	243	118
Special Naphthas	--	--	57	43	46	--	32	--	13	101	159
Lubricants	--	--	223	94	261	--	41	--	153	384	652
Waxes	--	--	35	7	--	--	0	--	44	-2	51
Petroleum Coke	--	--	5,049	38	--	--	797	--	208	4,082	3,750
Marketable	--	--	3,539	38	--	--	797	--	208	2,572	3,750
Catalyst	--	--	1,510	--	--	--	--	--	--	1,510	--
Asphalt and Road Oil	--	--	4,095	197	-380	--	660	--	90	3,162	12,848
Still Gas	--	--	4,115	--	--	--	--	--	--	4,115	--
Miscellaneous Products	--	--	390	1	--	--	13	--	0	378	99
Total	53,653	25,050	124,479	60,045	17,733	-6,748	1,955	117,946	6,642	147,669	281,783

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.